

# Maine Renewable Electricity Mandate Status

#### **Renewable Mandate Status: Not on Track**

• 2008 Estimated New Qualified Renewable Generation: Less than 0.5%<sup>1</sup>

• 2008 Mandate: 1%

• 2017 Mandate: 10% (of new resources)

**Eligible Resources**: fuel cells, tidal power, solar arrays and instillations, wind power, geothermal power, hydropower, biomass power or generators fuel by municipal solid waste in conjunction with recycling<sup>2</sup>

• Class I: new resources (10% mandate)<sup>3</sup>

• Class II: all other (30% mandate)<sup>4</sup>

#### Class I compliance schedule:5

<b>2008</b> : 1%	<b>2010</b> : 3%	2012: 5%	<b>2014</b> : 7%	<b>2016</b> : 9%
2009: 2%	<b>2011</b> : 4%	<b>2013</b> : 6%	2015: 8%	<b>2017</b> +: 10%

**Renewable Portfolio History:** Adopted RPS in September of 1999 requiring 30% renewable retail electric sales. Enacted L.D. 2041 in June 2006 creating an RPS goal to increase new renewable energy capacity to 10% by 2017 (placed in after Sept. 1, 2005). Public Law 403 in 2007 converted the goal into a mandatory standard (Class I)<sup>6</sup>.

- Wind energy development goals:<sup>7</sup>
  - o At least 2,000 MW of installed capacity by 2015
  - At least 3,000 MW of installed capacity by 2020 (of which 300 MW potential from coastal or offshore water facilities)
  - o At least 8,000 MW of installed capacity by 2030

#### Credit Trading: Yes

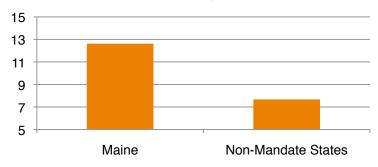
**Noncompliance penalty**: The PUC allows utilities to pay an alternative compliance payment of \$57.12 per megawatt-hour (MWh) for Class I renewables (inflation adjusted).<sup>8</sup>

### Electricity Price Ranking: 12th Highest9

- 12.62 cents/KWh in Maine
- 7.67 cents/KWh in non-mandated states



## **Price of Electricity Cents/KWh**



<sup>1</sup> Maine only counts renewable generation from sources created after the creation of their RPS. 58% of generation was exempt; 25% of the rest was satisfied in 2008 with alternative compliance payments: From: "Maine Portfolio on New Renewable Resources," January 19, 2008.

<sup>&</sup>lt;sup>2</sup> 35-A Maine Rev. Stat. §3210-3-A (1999), http://www.mainelegislature.org/legis/statutes/35-A/title35-Asec3210.html.

<sup>&</sup>lt;sup>3</sup> 35-A Maine Rev. Stat. §3210-3-A (1999), http://www.mainelegislature.org/legis/statutes/35-A/title35-Asec3210.html.

<sup>&</sup>lt;sup>4</sup> 35-A Maine Rev. Stat. §3210-2-C (1999), http://www.mainelegislature.org/legis/statutes/35-A/title35-Asec3210.html.

<sup>&</sup>lt;sup>5</sup> 35-A Maine Rev. Stat. §3210-3-A (1999), http://www.mainelegislature.org/legis/statutes/35-A/title35-Asec3210.html.

<sup>&</sup>lt;sup>6</sup> Database of state Incentives for Renewables and Efficiency, *Maine*, http://www.dsireusa.org/incentives/incentive.cfm?Incentive Code=ME01R&re=1&ee=1.

<sup>&</sup>lt;sup>7</sup> Maine L.D. 2283 (April 11, 2008), http://www.mainelegislature.org/legis/bills/bills\_123rd/billtexts/SP090801.asp.

<sup>&</sup>lt;sup>8</sup> Maine Public Service Commission, *Renewable Portfolio Standard: Alternative Compliance Payments*: http://www.maine.gov/mpuc/electric\_supply/documents/2010AlternativeComplaincePayment.pdf.

<sup>9</sup> EIA, Electric Power Monthly, Table 5.6.B., Average Retail Price of Electricity, June 2010, Released Sept. 15, 2010, http://www.eia.doe.gov/cneaf/electricity/epm/table5\_6\_b.html